

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

CWU 1121-28

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

NATURAL BUTTES

4. TYPE OF WELL

Gas Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

CHAPITA WELLS

6. NAME OF OPERATOR

EOG Resources, Inc.

7. OPERATOR PHONE

435 781-9111

8. ADDRESS OF OPERATOR

1060 East Highway 40, Vernal, UT, 84078

9. OPERATOR E-MAIL

kaylene_gardner@eogresources.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**

UTU0336A

11. MINERAL OWNERSHIPFEDERAL ☒ INDIAN ☐ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☒ INDIAN ☐ STATE ☐ FEE ☐**13. NAME OF SURFACE OWNER (if box 12 = 'fee')****14. SURFACE OWNER PHONE (if box 12 = 'fee')****15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')****16. SURFACE OWNER E-MAIL (if box 12 = 'fee')****17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')****18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---------------------------------|-----------------|---------|---------|----------|--------|----------|
| LOCATION AT SURFACE | 634 FNL 839 FWL | NWNW | 28 | 9.0 S | 23.0 E | S |
| Top of Uppermost Producing Zone | 634 FNL 839 FWL | NWNW | 28 | 9.0 S | 23.0 E | S |
| At Total Depth | 634 FNL 839 FWL | NWNW | 28 | 9.0 S | 23.0 E | S |

21. COUNTY

UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)

634

23. NUMBER OF ACRES IN DRILLING UNIT

1440

**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**

1160

26. PROPOSED DEPTH

MD: 8970 TVD: 8970

27. ELEVATION - GROUND LEVEL

5157

28. BOND NUMBER

NM2308

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**

49-225

Hole, Casing, and Cement Information

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|--------|-----------|-------------|----------|--------|----------------|-------------|-------------|-------|-------|--------|
| Prod | 7.875 | 4.5 | 0 - 8970 | 11.6 | P-110 LT&C | 10.5 | Hi Lift "G" | 122 | 3.91 | 11.0 |
| | | | | | | | 50/50 Poz | 865 | 1.28 | 14.1 |
| Surf | 12.25 | 9.625 | 0 - 2300 | 36.0 | J-55 ST&C | 10.5 | Class G | 185 | 3.82 | 11.0 |
| | | | | | | | Class G | 207 | 1.18 | 15.6 |

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER ☒ COMPLETE DRILLING PLAN☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED) ☒ TOPOGRAPHICAL MAP

NAME Kaylene Gardner

TITLE Regulatory Administrator

PHONE 435 781-9111

SIGNATURE

DATE 03/30/2009

EMAIL kaylene_gardner@eogresources.com

API NUMBER ASSIGNED 43047503150000

APPROVAL



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1121-28
API Well Number: 43047503150000
Lease Number: UTU0336A
Surface Owner: FEDERAL
Approval Date: 4/2/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

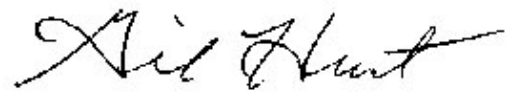
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 25 2009

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

| | | |
|---|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU0336A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM | | 7. If Unit or CA Agreement, Name and No. UTU63013BF |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435-781-9111 | 8. Lease Name and Well No. CWU 1121-28 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 634FNL 839FWL 40.01250 N Lat, 109.33832 W Lon At proposed prod. zone NWNW 634FNL 839FWL 40.01250 N Lat, 109.33832 W Lon | | 9. API Well No. 43-047-50315 |
| 14. Distance in miles and direction from nearest town or post office* 52.7 MILES SOUTH OF VERNAL, UT | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 634 | 16. No. of Acres in Lease 1440.00 | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T9S R23E Mer SLB SME: BLM |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1160 | 19. Proposed Depth 8970 MD 8970 TVD | 12. County or Parish UINTAH |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5157 GL | 22. Approximate date work will start | 13. State UT |
| 23. Estimated duration 45-DAYS | | 17. Spacing Unit dedicated to this well |
| 20. BLM/BIA Bond No. on file NM2308 | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111 | Date 03/25/2009 |
| Title LEAD REGULATORY ASSISTANT | | |
| Approved by (Signature) <i>Stephanie J Howard</i> | Name (Printed/Typed) Stephanie J Howard | Date 10/7/09 |
| Title Acting Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application Approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #68431 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 03/30/2009 (09GXJ3600AE) **DIV OF OIL, GAS & MINING**

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

09GXJ3454AE NOS: 03-14-2009

UD06M

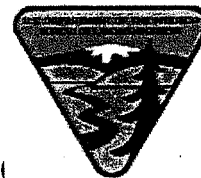


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1121-28
API No: 43-047-50315

Location: NWNW Sec.28, T9S R23E
Lease No: UTU-0336A
Agreement: Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- At Interium build ditch from stakes #4 to #6.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be need to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD. A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
- A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-50316 | CHAPITA WELLS UNIT 1097-28 | | SWSE | 28 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 13650 | 3/30/2010 | | 4/28/10 | | |
| Comments: <u>PRRV = MESAVERDE</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/6/2010

Title

Date

RECEIVED

APR 08 2010

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078 | | 8. WELL NAME and NUMBER: CWU 1121-28 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0634 FNL 0839 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 09.0S Range: 23.0E Meridian: S | | 9. API NUMBER: 43047503150000 |
| PHONE NUMBER: 435 781-9111 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/10/2010 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: Drilling Operations | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on April 10, 2010. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2010 | | |
| NAME (PLEASE PRINT) Michelle Robles | PHONE NUMBER 307 276-4842 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 4/14/2010 | |

| | | | |
|--|--|---|--|
| <div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div> | | <div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A</div> | |
| <div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div> | | <div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div> | |
| <div>1. TYPE OF WELL</div> <div>Gas Well</div> | | <div>8. WELL NAME and NUMBER:</div> <div>CWU 1121-28</div> | |
| <div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div> | | <div>9. API NUMBER:</div> <div>43047503150000</div> | |
| <div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div> | | <div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div> | |
| <div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 0634 FNL 0839 FWL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 09.0S Range: 23.0E Meridian: S</div> | | <div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div> | |
| | | <div>COUNTY:</div> <div>UINTAH</div> | |
| | | <div>STATE:</div> <div>UTAH</div> | |
| <div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div> | | | |
| <div>TYPE OF SUBMISSION</div> | | <div>TYPE OF ACTION</div> | |
| <div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date: 5/3/2010</div> | | <div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div> | |
| <div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Please see the attached well chronology report for the referenced well showing all activity up to 5/3/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 03, 2010</div> | | | |
| <div>NAME (PLEASE PRINT)</div> <div>Michelle Robles</div> | | <div>PHONE NUMBER</div> <div>307 276-4842</div> | |
| <div>SIGNATURE</div> <div>N/A</div> | | <div>TITLE</div> <div>Regulatory Assistant</div> | |
| | | <div>DATE</div> <div>5/3/2010</div> | |

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

| | | | | | |
|---------------|--|-----------|--------------|---------------|--------------|
| Well Name | CWU 1121-28 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-50315 | Well Class | DRIL |
| County, State | UINTAH, UT | Spud Date | | Class Date | |
| Tax Credit | N | TVD / MD | 8,970/ 8,970 | Property # | 057822 |
| Water Depth | 0 | Last CSG | 9.625 | Shoe TVD / MD | 2,410/ 2,410 |
| KB / GL Elev | 5,169/ 5,156 | | | | |
| Location | Section 28, T9S, R23E, NWNW, 634 FNL & 839 FWL | | | | |

| | | | | | |
|----------|--------------------|-------------|------------------|-------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 100.0 | NRI % | 82.139 |

| | | | | | |
|-----------------------|-------------|---------------|-----------|-----------------|------------------|
| AFE No | 303673 | AFE Total | 1,351,600 | DHC / CWC | 571,300/ 780,300 |
| Rig Contr | TRUE | Rig Name | TRUE #31 | Start Date | 04-06-2009 |
| 04-06-2009 | Reported By | SHEILA MALLOY | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 634' FNL & 839' FWL (NW/NW) |
| | | | SECTION 28, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.012500, LONG 109.338317 (NAD 83) |
| | | | LAT 40.012533, LONG 109.337639 (NAD 27) |
| | | | TRUE #31 |
| | | | OBJECTIVE: 8970' TD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU-0336A |
| | | | ELEVATION: 5157.3' NAT GL, 5155.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5156') 5172' KB (16) |
| | | | EOG WI 100%, NRI 82.139316% |

04-01-2010 Reported By TERRY CSERE

RECEIVED May 03, 2010

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$75,000 | Completion | \$0 | Daily Total | \$75,000 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED, 4/1/2010. |

04-05-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT. DRILLING. |

04-06-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------|
| 06:00 | 06:00 | 24.0 | DRILLING.SHOOTING TOMORROW. |

04-07-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | SHOOTING TODAY. |

04-08-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING. |

04-09-2010 Reported By TERRY CSERE

| | | | | | |
|---|--------------------|-------------------|---|------------------------|-----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | |
| Activity at Report Time: BUILD LOCATION | | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | LOCATION IS 80% COMPLETE. | | |
| 04-10-2010 | Reported By | | KENT DEVENPORT | | |
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Formation : | | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | |
| Activity at Report Time: SPUD NOTIFICATION | | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/10/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/09/10 @ 10:49 AM. | | |
| 04-12-2010 | Reported By | | TERRY CSERE | | |
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Formation : | | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | |
| Activity at Report Time: BUILD LOCATION | | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. GEL CLOSED LOOP. | | |
| 04-13-2010 | Reported By | | TERRY CSERE | | |
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$75,000 | Completion | \$0 | Well Total | \$75,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Formation : | | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | |
| Activity at Report Time: BUILD LOCATION | | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/10/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/09/10 @ 8:00 AM. | | |
| 04-22-2010 | Reported By | | KERRY SALES | | |
| DailyCosts: Drilling | \$188,573 | Completion | \$0 | Daily Total | \$188,573 |
| Cum Costs: Drilling | \$263,573 | Completion | \$0 | Well Total | \$263,573 |
| MD | 2,421 | TVD | 2,421 | Progress | 0 |
| Formation : | | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | |
| Activity at Report Time: WORT | | | | | |
| Start | End | Hrs | Activity Description | | |

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 4/17/2010. DRILLED 12-1/4" HOLE TO 2405' GL (2421' KB). ENCOUNTERED WATER AT 980'. FLUID DRILLED FROM 1050' WITH NO RETURNS TO TD. SPOTTED 120 BBLS OF DRILLING MUD ON BOTTOM.

RAN 55 JT'S (2394.63') GL OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2410.63' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/890 PSI @ 06:50 4/21/2010 FLOATS HELD. FCP 150 PSI. NO RETURNS TO SURFACE.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 1.5 HOURS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @
1440' = 1.50 DEGREES, 2130' = 1.50 DEGREES.

KYLAN COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 4/21/2010 @ 04:00 AM. NOTIFIED ON 4/19/2010 @ 11:00 AM

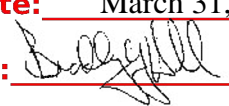
KYLAN COOK NOTIFIED CAROL DANIELS W/UDOGM ON 4-21-2010 AT 04:00 AM FOR SURFACE CASING AND CEMENT. NOTIFIED ON 4/19/2010 @ 11:00 AM.

| | | | | | | | | | | | |
|-------------------------------|-------|-------------|---|------------|---|--------|---|-------------|-----------------|-----------|-----|
| 05-03-2010 | | Reported By | | PAT CLARK | | | | | | | |
| DailyCosts: Drilling | | \$79,074 | | Completion | | \$0 | | Daily Total | | \$79,074 | |
| Cum Costs: Drilling | | \$342,647 | | Completion | | \$0 | | Well Total | | \$342,647 | |
| MD | 2,421 | TVD | 2,421 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |
| Activity at Report Time: RURT | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | HSM. MOVE RIG 2.7 MILES FROM CWU 1097-28. MIRURT. TRUE WELDERS WORKING ON DECKING UNDER DRAWWORKS, FLOOR PLATING, ROTARY CHAIN GUARD, COMPOUND CHAIN COVER BOX. ETA DAYWORK - 08:00. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG UP, 100% TIE-OFF. | | | | | | | | |

FUEL - 9900, DEL - 7226, USED - 300.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ FROM CWU 1097-28.

TRANSFER 2974 GALS DIESEL FUEL @ \$2.9879/GAL FROM CWU 1097-28.

| | | | | | |
|---|--|---|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS | | | |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078 | | 8. WELL NAME and NUMBER: CWU 1121-28 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0634 FNL 0839 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 09.0S Range: 23.0E Meridian: S | | 9. API NUMBER: 43047503150000 | | | |
| PHONE NUMBER: 435 781-9111 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | |
| COUNTY: UTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: March 31, 2010 By:  | | | | | |
| NAME (PLEASE PRINT) Mckenzie Gates | | PHONE NUMBER 435 781-9145 | | | |
| SIGNATURE N/A | | TITLE Operations Clerk | | | |
| DATE 3/25/2010 | | | | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503150000

API: 43047503150000

Well Name: CWU 1121-28

Location: 0634 FNL 0839 FWL QTR NWNW SEC 28 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 4/2/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/25/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 31, 2010

By: 

RECEIVED March 25, 2010

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078 | | 8. WELL NAME and NUMBER: CWU 1121-28 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0634 FNL 0839 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 09.0S Range: 23.0E Meridian: S | | 9. API NUMBER: 43047503150000 |
| PHONE NUMBER: 435 781-9111 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/10/2010 | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on April 10, 2010. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2010 | | |
| NAME (PLEASE PRINT) Michelle Robles | PHONE NUMBER 307 276-4842 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 4/14/2010 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/10/2010 | <input type="checkbox"/> ALTER CASING | |
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| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: Drilling Operations | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on April 10, 2010. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2010 | | |
| NAME (PLEASE PRINT) Michelle Robles | PHONE NUMBER 307 276-4842 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 4/14/2010 | |

| | | |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093 | | |
| <div style="display: flex; justify-content: space-between; align-items: center;"> <div> NAME (PLEASE PRINT) Michelle Robles </div> <div> PHONE NUMBER 307 276-4842 </div> <div> TITLE Regulatory Assistant </div> </div> | | |
| <div style="display: flex; justify-content: space-between; align-items: center;"> <div> SIGNATURE N/A </div> <div> DATE 4/14/2010 </div> </div> | | |

| | | |
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| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
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| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER | |
| | OTHER: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on June 3, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2010 | | |
| NAME (PLEASE PRINT) Michelle Robles | PHONE NUMBER 307 276-4842 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 6/7/2010 | |

WELL CHRONOLOGY REPORT

Report Generated On: 06-07-2010

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|--------|
| Well Name | CWU 1121-28 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-50315 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 05-03-2010 | Class Date | |
| Tax Credit | N | TVD / MD | 8,970/ 8,970 | Property # | 057822 |
| Water Depth | 0 | Last CSG | 2.375 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 5,169/ 5,156 | | | | |
| Location | Section 28, T9S, R23E, NWNW, 634 FNL & 839 FWL | | | | |

| | | | | | |
|-----------------|-----|--------------------|------------------|--------------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | J | WI % | 100.0 | NRI % | 82.139 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 303673 | AFE Total | 1,351,600 | DHC / CWC | 571,300/ 780,300 |
| Rig Contr | TRUE | Rig Name | TRUE #31 | Start Date | 04-06-2009 |
| 04-06-2009 | Reported By | SHEILA MALLOY | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 634' FNL & 839' FWL (NW/NW) |
| | | | SECTION 28, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.012500, LONG 109.338317 (NAD 83) |
| | | | LAT 40.012533, LONG 109.337639 (NAD 27) |
| | | | TRUE #31 |
| | | | OBJECTIVE: 8970' TD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU-0336A |
| | | | ELEVATION: 5157.3' NAT GL, 5155.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5156') 5172' KB (16) |
| | | | EOG WI 100%, NRI 82.139316% |

04-01-2010 **Reported By** TERRY CSERE

RECEIVED June 07, 2010

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$86,198 | Completion | \$0 | Daily Total | \$86,198 |
| Cum Costs: Drilling | \$86,198 | Completion | \$0 | Well Total | \$86,198 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED, 4/1/2010. |

04-05-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$86,198 | Completion | \$0 | Well Total | \$86,198 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT. DRILLING. |

04-06-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$86,198 | Completion | \$0 | Well Total | \$86,198 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------|
| 06:00 | 06:00 | 24.0 | DRILLING.SHOOTING TOMORROW. |

04-07-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$86,198 | Completion | \$0 | Well Total | \$86,198 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | SHOOTING TODAY. |

04-08-2010 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$86,198 | Completion | \$0 | Well Total | \$86,198 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING. |

04-09-2010 Reported By TERRY CSERE

| | | | | | | | | | | | |
|--|-------|-------------|---|----------------|---|--------|---|-----------------|-----|-----------|-----|
| DailyCosts: Drilling | | \$0 | | Completion | | \$0 | | Daily Total | | \$0 | |
| Cum Costs: Drilling | | \$86,198 | | Completion | | \$0 | | Well Total | | \$86,198 | |
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: BUILD LOCATION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | LOCATION IS 80% COMPLETE. | | | | | | | | |
| 04-10-2010 | | Reported By | | KENT DEVENPORT | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$0 | | Daily Total | | \$0 | |
| Cum Costs: Drilling | | \$86,198 | | Completion | | \$0 | | Well Total | | \$86,198 | |
| MD | 60 | TVD | 60 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SPUD NOTIFICATION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/10/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/09/10 @ 10:49 AM. | | | | | | | | |
| 04-12-2010 | | Reported By | | TERRY CSERE | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$0 | | Daily Total | | \$0 | |
| Cum Costs: Drilling | | \$86,198 | | Completion | | \$0 | | Well Total | | \$86,198 | |
| MD | 60 | TVD | 60 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: BUILD LOCATION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. GEL CLOSED LOOP. | | | | | | | | |
| 04-13-2010 | | Reported By | | TERRY CSERE | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$0 | | Daily Total | | \$0 | |
| Cum Costs: Drilling | | \$86,198 | | Completion | | \$0 | | Well Total | | \$86,198 | |
| MD | 60 | TVD | 60 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: BUILD LOCATION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/10/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/09/10 @ 8:00 AM. | | | | | | | | |
| 04-22-2010 | | Reported By | | KERRY SALES | | | | | | | |
| DailyCosts: Drilling | | \$192,875 | | Completion | | \$0 | | Daily Total | | \$192,875 | |
| Cum Costs: Drilling | | \$279,073 | | Completion | | \$0 | | Well Total | | \$279,073 | |
| MD | 2,421 | TVD | 2,421 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: WORT | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 4/17/2010. DRILLED 12-1/4" HOLE TO 2405' GL (2421' KB). ENCOUNTERED WATER AT 980'. FLUID DRILLED FROM 1050' WITH NO RETURNS TO TD. SPOTTED 120 BBLs OF DRILLING MUD ON BOTTOM.

RAN 55 JT'S (2394.63') GL OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2410.63' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/890 PSI @ 06:50 4/21/2010 FLOATS HELD. FCP 150 PSI. NO RETURNS TO SURFACE.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 1.5 HOURS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @
1440' = 1.50 DEGREES, 2130' = 1.50 DEGREES.

KYLAN COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 4/21/2010 @ 04:00 AM. NOTIFIED ON 4/19/2010 @ 11:00 AM

KYLAN COOK NOTIFIED CAROL DANIELS W/UDOGM ON 4-21-2010 AT 04:00 AM FOR SURFACE CASING AND CEMENT. NOTIFIED ON 4/19/2010 @ 11:00 AM.

| | | | | | | | | | | | |
|-------------------------------|-------|-------------|---|------------|---|--------|---|-------------|-----------------|-----------|-----|
| 05-03-2010 | | Reported By | | PAT CLARK | | | | | | | |
| DailyCosts: Drilling | | \$79,074 | | Completion | | \$0 | | Daily Total | | \$79,074 | |
| Cum Costs: Drilling | | \$358,147 | | Completion | | \$0 | | Well Total | | \$358,147 | |
| MD | 2,421 | TVD | 2,421 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |
| Activity at Report Time: RURT | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | HSM. MOVE RIG 2.7 MILES FROM CWU 1097-28. MIRURT. TRUE WELDERS WORKING ON DECKING UNDER DRAWWORKS, FLOOR PLATING, ROTARY CHAIN GUARD, COMPOUND CHAIN COVER BOX. ETA DAYWORK - 08:00. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG UP, 100% TIE-OFF. | | | | | | | | |

FUEL - 9900, DEL - 7226, USED - 300.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ FROM CWU 1097-28.

TRANSFER 2974 GALS DIESEL FUEL @ \$2.9879/GAL FROM CWU 1097-28.

| | | | | | | | | | | | |
|---|-------|-------------|------------|------------|-------|--------|---|-------------|-----------------|-----------|------|
| 05-04-2010 | | Reported By | | PAT CLARK | | | | | | | |
| DailyCosts: Drilling | | \$61,884 | | Completion | | \$0 | | Daily Total | | \$61,884 | |
| Cum Costs: Drilling | | \$420,031 | | Completion | | \$0 | | Well Total | | \$420,031 | |
| MD | 3,675 | TVD | 3,675 | Progress | 1,265 | Days | 1 | MW | 11.5 | Visc | 39.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |
| Activity at Report Time: DRILLING @ 3675' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description | | | | | | | | |
|-------|-------|------|--|--|--|--|--|--|--|--|--|
| 06:00 | 08:00 | 2.0 | RURT. CHOKE HOSE KINKED AND BROKE, REPLACED. | | | | | | | | |
| 08:00 | 10:30 | 2.5 | RIG ON DAYWORK @ 08:00 HRS, 5/3/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-1-2010 @ 07:30. NO BLM REPRESENTATIVE TO WITNESS TEST. | | | | | | | | |
| 10:30 | 13:30 | 3.0 | HSM. R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2350'. R/D TRS. | | | | | | | | |
| 13:30 | 14:00 | 0.5 | RIG SERVICE. CHECK COM. | | | | | | | | |
| 14:00 | 15:30 | 1.5 | DRILL CEMENT/FLOAT EQUIP. FC @ 2365', GS @ 2410'. DRILL 10' TO 2420', FIT TEST FOR 10.5 EMW. | | | | | | | | |
| 15:30 | 02:30 | 11.0 | DRILL 2420' - 3437'. WOB 10-20K, RPM 40-70/101, SPP 2000 PSI, DP 350 PSI, ROP 92 FPH. | | | | | | | | |
| 02:30 | 03:00 | 0.5 | SURVEY @ 3385' - 2.5 DEG. | | | | | | | | |
| 03:00 | 06:00 | 3.0 | DRILL 3437' - 3675'. SAME PARAMETERS, ROP 79 FPH. | | | | | | | | |

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - HOUSEKEEPING, WIRELINE SURVEYS, BOP DRILL MORNING TOUR.

MW - 10.5 PPG, VIS - 37 SPQ.

FUEL - 8400, USED - 1500.

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS, 5/3/10.

| | | | | | | | | | | | |
|---|-------|-------------|-------|------------|-------|--------|---|-----------------|------|-----------|------|
| 05-05-2010 | | Reported By | | PAT CLARK | | | | | | | |
| DailyCosts: Drilling | | \$35,505 | | Completion | | \$0 | | Daily Total | | \$35,505 | |
| Cum Costs: Drilling | | \$455,536 | | Completion | | \$0 | | Well Total | | \$455,536 | |
| MD | 5,113 | TVD | 5,113 | Progress | 1,438 | Days | 2 | MW | 10.5 | Visc | 38.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: DRILLING @ 5113' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description | | | | | | | | |
|-------|-------|------|---|--|--|--|--|--|--|--|--|
| 06:00 | 14:00 | 8.0 | DRILL 3675' - 4207'. WOB 12-20K, RPM 32-70/101, SPP 2150 PSI, DP 250 PSI, ROP 67 FPH. | | | | | | | | |
| 14:00 | 14:30 | 0.5 | RIG SERVICE. CHECK COM. | | | | | | | | |
| 14:30 | 16:30 | 2.0 | DRILL 4207' - 4427'. SAME PARAMETERS, ROP 110 FPH. | | | | | | | | |
| 16:30 | 17:00 | 0.5 | SURVEY @ 4365' - 2.79 DEG. | | | | | | | | |
| 17:00 | 06:00 | 13.0 | DRILL 4427' - 5113'. WOB 12-25K, RPM 40-70/93, SPP 2200 PSI, DP 300 PSI, ROP 53 FPH. | | | | | | | | |

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - WINDY CONDITIONS, PAINTING.

MW - 10.7 PPG, VIS - 39 SPQ.

FUEL - 6623, USED - 1777.

05-06-2010 **Reported By** PAT CLARK/KEITH KAROW

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$29,432 | Completion | \$0 | Daily Total | \$29,432 |
| Cum Costs: Drilling | \$484,968 | Completion | \$0 | Well Total | \$484,968 |

MD 6,626 **TVD** 6,626 **Progress** 1,510 **Days** 3 **MW** 10.6 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILL AHEAD @ 6623'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 13:30 | 7.5 | DRILL 5113' - 5525. WOB 12-25K, RPM 40-70/93, SPP 2200 PSI, DP 300 PSI, ROP 55. FPH. |
| 13:30 | 14:00 | 0.5 | SERVICE RIG. |
| 14:00 | 06:00 | 16.0 | DRILL 5525' - 6623' - WOB 15-25K, RPM 40-70/93, SPP 2200 PSI, DP 300 PSI, ROP 69' FPH. |

NORTH HORN @ 6346', PRICE RIVER @ 6643'.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - DRIVING TO WORK.

HELD BOP DRILL.

MW - 11 PPG, VIS - 37 SPQ.

FUEL - 4900, USED - 1723.

05-07-2010 **Reported By** KEITH KAROW

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$25,562 | Completion | \$0 | Daily Total | \$25,562 |
| Cum Costs: Drilling | \$510,531 | Completion | \$0 | Well Total | \$510,531 |

MD 7,625 **TVD** 7,625 **Progress** 1,002 **Days** 4 **MW** 11.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7625'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 10:00 | 4.0 | DRILL 6623' - 6840'. WOB 15-25K, RPM 40-70/93, SPP 2200 PSI, DP 300 PSI, ROP 54' FPH. |
| | | | NORTH HORN @ 6346', PRICE RIVER @ 6643'. |
| 10:00 | 10:30 | 0.5 | SERVICE RIG. |
| 10:30 | 06:00 | 19.5 | DRILL 6840' - 7625. WOB 15-25K, RPM 40-60/93, SPP 2300 PSI, DP 300 PSI, ROP 42.6' FPH. |

MIDDLE PRICE RIVER @ 7485', LOWER PRICE RIVER @ 8272'.

FULL CREWS - NO INCIDENTS OR ACCIDENTS REPORTED. SAFETY MEETING HELD ON: DRINKING AND DRIVING.

MUD WEIGHT 11.2# @ 38 VIS

FUEL ON HAND 3100 GALLONS - USED 1800 GALLONS

05-08-2010 **Reported By** KEITH KAROW

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$34,803 | Completion | \$0 | Daily Total | \$34,803 |
| Cum Costs: Drilling | \$545,334 | Completion | \$0 | Well Total | \$545,334 |

MD 8,723 **TVD** 8,723 **Progress** 1,098 **Days** 5 **MW** 11.3 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8723'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 13:30 | 7.5 | DRILL 7625' - 8096'. WOB 15-25K, RPM 40-500/90, SPP 2300 PSI, DP 300 PSI, ROP 62.8' FPH. |

MIDDLE PRICE RIVER @ 7485', LOWER PRICE RIVER @ 8272'.

13:30 14:00 0.5 SERVICE RIG

14:00 06:00 16.0 DRILL 8096' - 8723'. WOB 15-25K, RPM 40-50/90, SPP 2300 PSI, DP 300 PSI, ROP 39.2' FPH.
LOWER PRICE RIVER @ 8272' SEGO 8783', TD @ 8970'.

DANIEL MATENSEN INJURY - REPORTED @ 0:700, LEFT EYE IRRITATION.

CREWS FULL.

SAFETY MEETINGS - BOPE.

MW - 11.5 PPG, VIS - 38 SPQ.

FUEL - 4600, USED - 1500, ADDED 3000

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|------------------------------|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 05-09-2010 | Reported By | KEITH KAROW | | | | | | | | | |
| Daily Costs: Drilling | \$22,799 | Completion | \$9,631 | Daily Total | \$32,430 | | | | | | |
| Cum Costs: Drilling | \$568,134 | Completion | \$9,631 | Well Total | \$577,765 | | | | | | |
| MD | 8,970 | TVD | 8,970 | Progress | 247 | Days | 6 | MW | 11.4 | Visc | 38.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: LD DP

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 10:30 | 4.5 | DRILL 8723' - 8820'. WOB 15-25K, RPM 40-50/90, SPP 2300 PSI, DP 300 PSI, ROP 21.6' FPH. LOWER PRICE RIVER @ 8272' SEGO 8783', TD @ 8970'. |
| 10:30 | 11:00 | 0.5 | CIRCULATE FOR TRIP. |
| 11:00 | 15:00 | 4.0 | PUMP PILL, POOH, WORK TIGHT HOLE 3150 - 3000'. |
| 15:00 | 15:30 | 0.5 | LAY DOWN REAMERS AND BIT#1. |
| 15:30 | 18:30 | 3.0 | TIH WITH BIT #2 FM65M SER# 11260359 AND BHA #2. |
| 18:30 | 02:00 | 7.5 | DRILL 8820' - 8970'. WOB 15-25K, RPM 30-40/90, SPP 2300 PSI, DP 300 PSI, ROP 20' FPH. (8838 - 8852' DRILLED @ 6 FPH). REACHED TD AT 02:00 HRS, 5/9/10. |
| 02:00 | 03:30 | 1.5 | PUMP PILL & SHORT TRIP 10 STND. |
| 03:30 | 04:30 | 1.0 | CIRCULATE BOTTOMS UP, PJSM WITH WEATHERFORD. |
| 04:30 | 06:00 | 1.5 | LD DRILL PIPE. |

CREWS FULL, NO ACCIDENTS.

SAFETY MEETINGS - LD DRILL PIPE.

MW - 11.5 PPG, VIS - 38 SPQ.

FUEL - 3400, USED - 1300.

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|------------------------------|--------------------|-------------------|-----------|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| 05-10-2010 | Reported By | KEITH KAROW | | | | | | | | | |
| Daily Costs: Drilling | \$37,428 | Completion | \$146,759 | Daily Total | \$184,187 | | | | | | |
| Cum Costs: Drilling | \$605,563 | Completion | \$156,390 | Well Total | \$761,953 | | | | | | |
| MD | 8,970 | TVD | 8,970 | Progress | 0 | Days | 7 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: RDRT/WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 09:00 | 3.0 | HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA. |

09:00 15:00 6.0 HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8958', 1 JT CSG, FLOAT COLLAR @ 8912', 54 JTS CSG, MJ @ 6615', 59 JTS CSG, MJ @ 4107', 97 JTS CSG (211 TOTAL). P/U JT # 212, TAG BOTTOM @ 8970'. L/D JT # 211. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5730'. RD TRS.

15:00 16:00 1.0 CIRCULATE AND CONDITION F/CEMENT, CMT.

16:00 19:00 3.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 415 SX (136 BBLS, 763 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1285 SX (336 BBLS, 1888 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/138 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2450 PSI, BUMPED PLUG TO 4075 PSI. BLEED BACK 2.25 BBLS, FLOAT HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 19:00. R/D HALLIBURTON, CMT. BLM NOTIFIED BY E-MAIL 5/8/10.

19:00 20:00 1.0 SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.

20:00 06:00 10.0 RDRT. PREPARE TO MOVE RIG 2.8 MILES TO CWU 1269-28 @ 07:00 ON 5-11-2010.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RDRT.

FUEL - 2500 GALS, USED - 900.

TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.71', 42.71, 41.11', THREADS OFF) TOTAL - 126.53' TO CWU 1269-28.

TRANSFER 2 MJ (10.85, 12.08' THREADS OFF) TOTAL - 22.93'.

TRANSFER 2500 GALS DIESEL FUEL @ \$2.955/ GAL.

06:00 RIG RELEASED @ 20:00 HRS, 5-9-2010.

CASING POINT COST \$592,379

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|---|-------|---------------|---|------------|---|-----------|---|-----------------|-----|-----------|-----|
| 05-14-2010 | | Reported By | | SEARLE | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$18,500 | | Daily Total | | \$18,500 | |
| Cum Costs: Drilling | | \$605,563 | | Completion | | \$174,890 | | Well Total | | \$780,453 | |
| MD | 8,970 | TVD | 8,970 | Progress | 0 | Days | 8 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 8912.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: PREP FOR FRACS | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8912' TO 50'. EST CEMENT TOP @ 1080'. RD CUTTERS. | | | | | | | | |

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|--|-------|---------------|---|------------|---|-----------|---|-----------------|-----|-----------|-----|
| 05-20-2010 | | Reported By | | MCCURDY | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$1,218 | | Daily Total | | \$1,218 | |
| Cum Costs: Drilling | | \$605,563 | | Completion | | \$176,108 | | Well Total | | \$781,671 | |
| MD | 8,970 | TVD | 8,970 | Progress | 0 | Days | 9 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 8912.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: WO COMPLETION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. | | | | | | | | |

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|------------|--|-------------|--|---------|--|--|--|--|--|--|--|
| 05-26-2010 | | Reported By | | MCCURDY | | | | | | | |
|------------|--|-------------|--|---------|--|--|--|--|--|--|--|

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|-----------------------------|-----------|-------------------|-----------|--------------------|-----------|
| DailyCosts: Drilling | \$0 | Completion | \$1,418 | Daily Total | \$1,418 |
| Cum Costs: Drilling | \$605,563 | Completion | \$177,526 | Well Total | \$783,089 |

MD 8,970 TVD 8,970 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8912.0 Perf : 8412'-8739' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 2 THROUGH 8

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | STAGE #1. RU CUTTERS WIRELINE & PERFORATE LPR FROM 8412'-13', 8424'-25', 8432'-33', 8501'-02', 8521'-22', 8536'-37', 8573'-74', 8580'-81', 8625'-26', 8715'-16', 8737'-39' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 15109 GAL 16# LINEAR W/20600# 20/40 SAND @ 1-1.5 PPG, 30710 GAL 16# DELTA 200 W/95800# 20/40 SAND @ 2-4 PPG. MTP 6632 PSIG. MTR 50.2 BPM. ATP 5359 PSIG. ATR 46.7 BPM. ISIP SCREENED OUT. FLOWED WELL FOR 5 HRS ON A 16/64 CHOKE. FCP 1100 PSIG. RECOVERED 490 BBLs, 828 BLWTR. SDFN. |

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|-------------------|--------------------|---------|
| 05-27-2010 | Reported By | MCCURDY |
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|-----------------------------|-----------|-------------------|-----------|--------------------|-----------|
| DailyCosts: Drilling | \$0 | Completion | \$1,943 | Daily Total | \$1,943 |
| Cum Costs: Drilling | \$605,563 | Completion | \$179,469 | Well Total | \$785,032 |

MD 8,970 TVD 8,970 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8912.0 Perf : 8115'-8739' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 2 THOUGH 8

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | STAGE 2. INTIAL PRESSURE 1880 PSIG. RUWL. SET 6K CFP AT 8378'. PERFORATE MPR / LPR FROM 8115'-16', 8144'-45', 8158'-59', 8190'-91', 8204'-05', 8218'-19', 8229'-30', 8239'-40', 8260'-61', 8310'-11', 8356'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. HALIBURTON UNABLE TO MIX GELL . RDMO GELL UNIT. WO NEW GELL UNIT. SWIFN. |

| | | |
|-------------------|--------------------|---------|
| 05-28-2010 | Reported By | MCCURDY |
|-------------------|--------------------|---------|

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|-----------------------------|-----------|-------------------|-----------|--------------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$396,618 | Daily Total | \$396,618 |
| Cum Costs: Drilling | \$605,563 | Completion | \$576,087 | Well Total | \$1,181,650 |

MD 8,970 TVD 8,970 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8912.0 Perf : 6629'-8739' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | STAGE #2: INTIAL PRESSURE 1810 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7338 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 55110 GAL 16# DELTA 200 W/176400# 20/40 SAND @ 2-4 PPG. MTP 6165 PSIG. MTR 50.5 BPM. ATP 5421 PSIG. ATR 47 BPM. ISIP 4595 PSIG. RD HALLIBURTON. |
| | | | STAGE #3:. RUWL. SET 6K CFP AT 8089'. PERFORATE MPR FROM 7890'-91', 7907'-08', 7916'-17', 7930'-31', 7953'-54', 7966'-67', 7997'-98', 8007'-08', 8026'-27', 8044'-45', 8068'-70' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7858 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 52879 GAL 16# DELTA 200 W/184400# 20/40 SAND @ 2-5 PPG. MTP 6094 PSIG. MTR 50.5 BPM. ATP 41.8 PSIG. ATR 41.8 BPM. ISIP 2818 PSIG. RD HALLIBURTON. |
| | | | STAGE #4. RUWL. SET 6K CFP AT 7862'. PERFORATE MPR FROM 7689'-90', 7707'-08', 7723'-24', 7731'-32', 7746'-47', 7775'-76', 7784'-85', 7799'-800', 7817'-18', 7824'-25', 7831'-32', 7841'-42' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7364 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 7664 GAL 16# DELTA 200 W/14300# 20/40 SAND @ 2 PPG. SHUTDOWN LOST GELL PUMP. WAITED 30 MIN THEN OVER FLUSHED 50 BBLs. RESUMED STAGE 4. 30931 GAL 16# DELTA 200 W/121300# 20/40 SAND @ 2-5 PPG. MTP 4955 PSIG. MTR 51 BPM. ATP 4090 PSIG. ATR 50.2 BPM. ISIP 2457 PSIG. RD HALLIBURTON. |

STAGE 5. RUWL. SET 6K CFP AT 7667'. PERFORATE MPR FROM 7500'-01', 7509'-10', 7556'-57', 7559'-60', 7577'-78', 7584'-85', 7611'-12', 7621'-22', 7630'-31', 7635'-36', 7644'-45', 7652'-53' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41141 GAL 16# DELTA 200 W/135600# 20/40 SAND @ 2-5 PPG. MTP 6221 PSIG. MTR 50.9 BPM. ATP 4493 PSIG. ATR 49.2 BPM. ISIP 2336 PSIG. RD HALLIBURTON.

STAGE #6. RUWL. SET 6K CFP AT 7470'. PERFORATE UPR FROM 7205'-06', 7251'-52', 7257'-58', 7289'-90', 7296'-97', 7362'-63', 7392'-93', 7397'-98', 7421'-22', 7437'-39', 7447'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7383 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39416 GAL 16# DELTA 200 W/137100# 20/40 SAND @ 2-5 PPG. MTP 4981 PSIG. MTR 51.4 BPM. ATP 3746 PSIG. ATR 50.6 BPM. ISIP 2615 PSIG. RD HALLIBURTON.

STAGE #7. RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6897'-98', 6922'-23', 6927'-28', 6955'-56', 6976'-77', 6988'-89', 7053'-54', 7079'-80', 7110'-11', 7118'-19', 7124'-25', 7150'-51' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7401 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39224 GAL 16# DELTA 200 W/135700# 20/40 SAND @ 2-5 PPG. MTP 6101 PSIG. MTR 50.8 BPM. ATP 4236 PSIG. ATR 49.6 BPM. ISIP 2998 PSIG. RD HALLIBURTON.

STAGE #8. RUWL. SET 6K CFP AT 6850'. PERFORATE UPR FROM 6629'-30', 6633'-34', 6656'-57', 6664'-65', 6693'-94', 6705'-06', 6715'-16', 6726'-27', 6739'-40', 6765'-66', 6775'-76', 6832'-33' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7423 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 4858 GAL 16# DELTA 200 W/194600# 20/40 SAND @ 2-5 PPG. MTP 4858 PSIG. MTR 52.6 BPM. ATP 3207 PSIG. ATR 50.7 BPM. ISIP 2164 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6519'. RD CUTTERS WL. SDFN.

| | | | | | | | | | | | |
|--|-------|-------------|---|------------|---|--------------------|----|-------------|-----------------|-------------|-----|
| 06-02-2010 | | Reported By | | HISLOP | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$22,193 | | Daily Total | | \$22,193 | |
| Cum Costs: Drilling | | \$605,563 | | Completion | | \$598,280 | | Well Total | | \$1,203,843 | |
| MD | 8,970 | TVD | 8,970 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8912.0 | | | Perf : 6629'-8739' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: POST FRAC CLEAN OUT | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 6519'. RU TO DRILL OUT PLUGS. SDFN. | | | | | | | | |

| | | | | | | | | | | | |
|--|-------|-------------|---|------------|---|--------------------|----|-------------|-----------------|-------------|-----|
| 06-03-2010 | | Reported By | | HISLOP | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$52,429 | | Daily Total | | \$52,429 | |
| Cum Costs: Drilling | | \$605,563 | | Completion | | \$650,709 | | Well Total | | \$1,256,272 | |
| MD | 8,970 | TVD | 8,970 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8912.0 | | | Perf : 6629'-8739' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: SI TO HOOK UP FLOW TEST UNIT | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6519', 6850', 7170', 7470', 7667', 7862', 8089' & 8378'. CLEANED OUT TO 8835'. LANDED TUBING @ 7468' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU. | | | | | | | | |
| FLOWED 6 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2050 PSIG. 40 BFPH. RECOVERED 340 BLW. 10460 BLWTR. SI DUE TO HEAVY CONDENSATE MIST. WILL RE-OPEN IN AM THROUGH BRECO UNIT TO SALES. | | | | | | | | | | | |
| TUBING DETAIL LENGTH | | | | | | | | | | | |

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.56'
 XN NIPPLE 1.30'
 228 JTS 2-3/8" 4.7# N-80 TBG 7417.45'
 BELOW KB 16.00'
 LANDED @ 7468.22' KB

06-04-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$15,310 **Daily Total** \$15,310

Cum Costs: Drilling \$605,563 **Completion** \$666,019 **Well Total** \$1,271,582

MD 8,970 **TVD** 8,970 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8912.0** **Perf : 6629'-8739'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2750 PSIG & CP 1750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 AM, 06/3/10. FLOWED 900 MCFD RATE ON 20/64" POS CHOKE. STATIC 251. QUESTAR METER #008486.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2700 PSIG. 32 BFPH. RECOVERED 616 BLW. 9844 BLWTR. 1425 MCFD RATE.

06-05-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975

Cum Costs: Drilling \$605,563 **Completion** \$668,994 **Well Total** \$1,274,557

MD 8,970 **TVD** 8,970 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8912.0** **Perf : 6629'-8739'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1475 PSIG. CP 2300 PSIG. BFPH 40. RECOVERED 930 BLW. 8912 BLWTR. 1.807 MCFD RATE.

06-06-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975

Cum Costs: Drilling \$605,563 **Completion** \$671,969 **Well Total** \$1,277,532

MD 8,970 **TVD** 8,970 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8912.0** **Perf : 6629'-8739'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 1350 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 816 BLW. 8096 BLWTR. 1943 MCFD RATE.

06-07-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975

Cum Costs: Drilling \$605,563 **Completion** \$674,944 **Well Total** \$1,280,507

MD 8,970 **TVD** 8,970 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8912.0** **Perf : 6629'-8739'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

| Start | End | Hrs | Activity Description |
|--------------|------------|------------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 1875 PSIG. 28 BFPH. RECOVERED 684 BLW. 7412 BLWTR. 2036 MCFD RATE. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1121-28

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-50315

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW 634FNL 839FWL 40.01250 N Lat, 109.33832 W Lon

At top prod interval reported below NWNW 634FNL 839FWL 40.01250 N Lat, 109.33832 W Lon

At total depth NWNW 634FNL 839FWL 40.01250 N Lat, 109.33832 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
04/10/2010

15. Date T.D. Reached
05/09/2010

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/03/2010

17. Elevations (DF, KB, RT, GL)*
5157 GL

18. Total Depth: MD
TVD 8970

19. Plug Back T.D.: MD
TVD 8912

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | | 2411 | | 500 | | 0 | |
| 7.875 | 4.500 N-80 | 11.6 | | 8958 | | 1700 | | 1080 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7468 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6629 | 8739 | 8412 TO 8739 | | 3 | |
| B) | | | 8115 TO 8357 | | 3 | |
| C) | | | 7890 TO 8070 | | 3 | |
| D) | | | 7689 TO 7842 | | 3 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8412 TO 8739 | 46,039 GALS OF GELLED WATER & 116,400# 20/40 SAND |
| 8115 TO 8357 | 62,668 GALS OF GELLED WATER & 185,800# 20/40 SAND |
| 7890 TO 8070 | 60,957 GALS OF GELLED WATER & 194,300# 20/40 SAND |
| 7689 TO 7842 | 46,179 GALS OF GELLED WATER & 130,800# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/03/2010 | 06/06/2010 | 24 | → | 40.0 | 1944.0 | 892.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 24/64 | SI | 2250.0 | → | 40 | 1944 | 892 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #88916 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| MESAVERDE | 6629 | 8739 | | GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER | 1367 1663 2248 4397 4511 5115 5803 6626 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #88916 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature



Date 07/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1121-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 7500-7653 | 3/spf |
| 7205-7448 | 3/spf |
| 6897-7151 | 3/spf |
| 6629-6833 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 7500-7653 | 48,751 GALS GELLED WATER & 145,100# 20/40 SAND |
| 7205-7448 | 47,019 GALS GELLED WATER & 146,600# 20/40 SAND |
| 6897-7151 | 46,845 GALS GELLED WATER & 145,200# 20/40 SAND |
| 6629-6833 | 12,501 GALS GELLED WATER & 204,100# 20/40 SAND |

Perforated the Lower Price River from 8412'-13', 8424'-25', 8432'-33', 8501'-02', 8521'-22', 8536'-37', 8573'-74', 8580'-81', 8625'-26', 8715'-16', 8737'-39' w/ 3 spf.

Perforated the Middle/Lower Price River from 8115'-16', 8144'-45', 8158'-59', 8190'-91', 8204'-05', 8218'-19', 8229'-30', 8239'-40', 8260'-61', 8310'-11', 8356'-57' w/ 3 spf.

Perforated the Middle Price River from 7890'-91', 7907'-08', 7916'-17', 7930'-31', 7953'-54', 7966'-67', 7997'-98', 8007'-08', 8026'-27', 8044'-45', 8068'-70' w/ 3 spf.

Perforated the Middle Price River from 7689'-90', 7707'-08', 7723'-24', 7731'-32', 7746'-47', 7775'-76', 7784'-85', 7799'-800', 7817'-18', 7824'-25', 7831'-32', 7841'-42' w/ 3 spf.

Perforated the Middle Price River from 7500'-01', 7509'-10', 7556'-57', 7559'-60', 7577'-78', 7584'-85', 7611'-12', 7621'-22', 7630'-31', 7635'-36', 7644'-45', 7652'-53' w/ 3 spf.

Perforated the Upper Price River from 7205'-06', 7251'-52', 7257'-58', 7289'-90', 7296'-97', 7362'-63', 7392'-93', 7397'-98', 7421'-22', 7437'-39', 7447'-48' w/ 3 spf.

Perforated the Upper Price River from 6897'-98', 6922'-23', 6927'-28', 6955'-56', 6976'-77', 6988'-89', 7053'-54', 7079'-80', 7110'-11', 7118'-19', 7124'-25', 7150'-51' w/ 3 spf.

Perforated the Upper Price River from 6629'-30', 6633'-34', 6656'-57', 6664'-65', 6693'-94', 6705'-06', 6715'-16', 6726'-27', 6739'-40', 6765'-66', 6775'-76', 6832'-33' w/ 3 spf.

32. FORMATION (LOG) MARKERS

| | |
|--------------------|------|
| Middle Price River | 7473 |
| Lower Price River | 8243 |
| Sego | 8805 |

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1121-28

Api No: 43-047-50315 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/10/2010

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 04/12/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-50315 | CHAPITA WELLS UNIT 1121-28 | | NWNW | 28 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 13650 | 4/10/2010 | | 4/28/10 | | |
| Comments: MESAVERDE PRRV = MVRD | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

Title

4/14/2010

Date

RECEIVED

APR 14 2010